Play: 2055 Piceance Basin - Grand Hogback

Province: 20 Uinta - Piceance Basin Play Type coalbed gas Geologist: Rice, D.D./Johnson, S.Y./Finn, T.M. Status: hypothetical

Play Probability: 0.80

Cells: Cell Size: 160 acres 0.25 sq mi

Area of Play: 190 sq mi 760 cells

Productive Cells: 0 Tested Nonproductive Cells: 12

Untested Cells:minimummedianmaximummeandistribution503001,500451bell-shaped

Success Ratio for Untested Cell 0.50

EUR Distribution for Untested Cells (MMCFG):

F100 F95 F75 F50 F0 F25 F5 mean 50 350 720 1,200 1,800 2,700 3,500 1,337

 Depth (ft):
 minimum
 median
 maximum
 mean

 500
 3,000
 6,000
 3,092

Analog play: 2054 - Piceance Basin - Western Basin Margin

Play: 2055 Piceance Basin - Grand Hogback

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Net Thickness of Potentially Productive Coal (ft): <u>mean</u> <u>maximum</u>

80 114

Mean Number of Potentially Productive Coal Seams: 10

Mean Thickness of Potentially Productive Coal-Bearing Interv 750 ft

Total Dissolved Solid ppm

Water Disposal:

Gas Quality: C1% C2+% CO2% N2% Btu

Is there active underground coal mining? no

Mined-Out Areas: sq mi %

Is compression needed for transmission?

Are coalbed gas wells generally stimulated in this pla

Potential Gas Reserve Additions (BCFG):

 F95
 F75
 F50
 F25
 F5
 mean
 s.d.

 0.00
 90.27
 198.75
 335.66
 662.30
 241.30
 229.48